



RFP Ref. No. ITI/BGP/IT-DC/2026/0001, Dtd: 18/03/2026

REQUEST FOR PROPOSAL (RFP) FOR GREEN POWER PROCUREMENT

**ITI Limited - Bangalore Plant
Dooravaninagar, Bangalore-560016,
Karnataka, India.**

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SECTION 1: INSTRUCTIONS TO BIDDERS AND GENERAL TERMS & CONDITIONS

1.1 Invitation to Bidders

ITI Limited is soliciting offers from renewable energy developers ("Seller") for off-site renewable energy Power Purchase Agreement(s) ("PPA(s)") in accordance with the general terms and requirements set forth in this Request for Proposal ("RFP") in order to reduce the pricing and carbon footprint of its facility located in Bangalore, Karnataka.

Key Requirements:

- ITI Limited is seeking contracts for financial and technical bids from Independent Power Producers (IPPs) with green energy generation capabilities
- Bidders must have previous sound experience and understanding of Rules and Regulations applicable in Karnataka
- Supply 3 MW of electricity (scalable up to 7 MW) via offsite third-party long-term solar/wind/hydro suppliers
- Depending on the Rate/any other incentives provided in the proposal, ITI Limited will award the contract to the entity with the lowest competitive tariff while meeting all technical and financial eligibility criteria

Bid Submission & Validity:

- Bidders should send their technical and financial proposals at the email addresses mentioned in the RFP document
- Proposals should be complete in all respects and submitted on or before the deadline
- **Bid validity: 180 days from the submission date**
- ITI reserves the right to verify the authenticity of documents submitted for meeting Financial Qualification Requirements and request additional information/documents

1.2 Rights Reserved by ITI Limited

ITI Limited reserves the right to:

- Postpone or prepone the date of submission and/or assessment of responses
- Interpret responses in accordance with RFP provisions and make independent judgments
- Evaluate bids using the specified evaluation process at its sole discretion
- Change terms of the RFP at any time with final and binding effect on all bidders
- Verify credentials with ITI, lenders, financing institutions, and other entities as necessary

- Modify, amend, supplement, or cancel this RFP document without prior notice
- Contact the Bidder's ITI, lenders, financing institutions and any other persons as necessary to verify the Bidder's information/documents for the purpose of qualification

1.3 Company Information: ITI Limited

ITI Limited is India's pioneering Public Sector Unit (PSU) under the Government of India, an ISO 9001 certified telecom/IT company with:

- **Registered and Corporate Office:** ITI Bhavan, Dooravani Nagar, Bangalore-560016
- **CPSU Status:** Central Public Sector Undertaking company
- **Infrastructure:** Six manufacturing plants, eight regional offices, and more than 30 area offices across the country
- **Expertise:** Diverse range of Information and Communication Technology (ICT) products, solutions, and services

Diversification Areas:

- Internet of Things (IoT)
- Smart city solutions
- Smart cards
- Solar energy
- Allied telecom products and services
- Turnkey project execution

Specialization: Secure communications networks for India's Defence forces with extensive in-house R&D devoted to designing and developing advanced encryption solutions

1.4 Tendering Authority Contact Information

Department: IMM-Dept

Office Location: F-100, Second Floor, ITI Limited, Bangalore Plant, Dooravaninagar, Bangalore-560016

Telephone: 080-28503607 / 9447477079

Email: datacenter@itilttd.co.in; mmr_bgp@itilttd.co.in

1.5 Regarding Bid Response & Queries

Query Submission Deadline: Prospective bidders may raise queries on or before **17th February 2026**

Query Format: As per Format 10 (Annexure C)

Submission Channels:

- datacenter@itilttd.co.in
- mmr_bgp@itilttd.co.in

Query Response Process: Consolidated queries from all bidders will be published in GeM portal. All clarifications will be provided in written format.

Important Notes:

- Bids considered only in prescribed form/document; bids not submitted in prescribed form will be summarily rejected
- **ALL BIDDERS MUST VISIT THE DATA CENTER FOR SITE ASSESSMENT before bid submission**
- Prospective bidder must visit the Datacenter for assessment purposes and sign an NDA with ITI
- Bidder should bring NDA printed and signed in the format attached to this RFP (Format 11)
- ITI Limited shall furnish clarifications at its discretion to the extent possible
- Details of engagement, terms of engagement, and detailed scope of work are given in separate sections
- Nothing in this section shall be taken as compelling or requiring ITI Limited to respond to any question or provide information

1.6 Amendment of Bidding Documents

At any time prior to the deadline for submission of bids, ITI Limited may modify the RFP by amendment notified in website through corrigendum. ITI may extend the deadline for submission of bids either on its own or based on request of bidders, or may not extend the deadline.

Important: ITI Limited will not be responsible if bidders do not receive individual intimates of amendments. However, all such amendments shall be binding on bidders.

SECTION 2: SCOPE OF WORK

2.1 Project Objective

ITI has planned to enhance use of renewable energy in Bangalore facility to bring it under "Green energy" tag which will contribute towards cutting carbon emission in environment. Towards this, ITI wishes to procure solar/wind/hydro power through an off-site Power Purchase Agreement model using open access framework to ensure sustainable energy procurement.

Key Objectives:

- Reduce pricing and carbon footprint of its facility in Bangalore, Karnataka

- Procure 3 MW of electricity (scalable up to 7 MW) via offsite third-party long-term solar/wind/hydro suppliers
- Supply electricity through open access arrangements under long-term PPA models
- Meet corporate environmental responsibility goals

2.2 Procurement Approach

- **Procurement Model:** Open Access under Third-Party PPA Model
- **Energy Source:** Solar/Wind/Hydro Power (Flexible options)
- **Facility Location:** ITI Limited Bangalore Plant, Dooravaninagar, Bangalore-560016, Karnataka
- **Capacity:** 3 MW with scalability up to 7 MW

2.3 Bidder Definition & Eligibility

Bidder: Any entity meeting eligibility criteria in this RFP and willing to provide services as required.

Key Requirements for Eligibility:

- Agreement to all terms and conditions in this document
- Submission of complete bid with all required information
- Meeting of technical and financial qualification criteria
- Possession of necessary experience, capability, and expertise

2.4 Document Handling & Usage

Important Restrictions:

- RFP document is NOT transferable to third parties
- Document must not be reproduced or used for purposes other than bid preparation
- All bidders must review entire document before bid submission

2.5 Instructions for Bidder Review

Pre-Submission Checklist:

- Go through entire RFP document completely
- Understand all terms, conditions, and specifications
- Identify any discrepancies immediately
- Conduct independent investigations and analysis
- Verify accuracy and completeness of all provided information

Discrepancy Notification: Any discrepancies must be reported immediately to ITI. If no intimation received within **15 days** of RFP issuance, document will be deemed complete and satisfactory.

2.6 Disclaimer & Liability Clause

Important Legal Statement:

This RFP is NOT an offer by ITI but an invitation to submit responses. No contractual obligation arises unless formal contract is signed by authorized ITI official. Information is provided to assist bid preparation; it is not comprehensive and each bidder must conduct own investigations and analysis.

ITI makes no representation or warranty regarding the accuracy, adequacy or completeness of information, or reliability of provided data. ITI and its advisors have NO liability for losses, damages, costs, or expenses arising from information in RFP, reliance on any statements, or any cause whatsoever.

ITI reserves right to reject all bids without reason, reject any bidder at any stage, cancel entire RFP process, and not appoint any selected bidder.

Bidder Responsibility:

- All costs related to bid preparation are borne by bidder
- ITI not liable for any preparation costs
- Bidder assumes all risk for non-responsive/incomplete bids
- All submitted materials become property of ITI

Conflict of Interest Declaration: Bidders in conflict of interest with one another liable for disqualification/rejection. Any bidder, parent, or affiliate blacklisted by Government Department/PSU in last 5 years is ineligible.

SECTION 3: KEY EVENTS AND DATES

Sl. No	Event Description	DATE	Remarks
1	RFP Release Date	18-Mar-26	Document issued to bidders
2	Last Date for Pre-Bid Queries	28-Mar-26	4 days after RFP release for bid clarifications
3	Pre-Bid Meeting	30-Mar-2026	Venue at ITI office; mandatory for clarifications
4	Site Visit by Bidders	On or before 30-Mar-2026	Mandatory site assessment: NDA signing required
5	Publication of Pre-Bid Clarifications	02-Apr-2026	Consolidated queries & responses posted online
6	Last Date for Bid Submission	10-Apr-2026	At 14:00 hrs (2:00 PM IST)

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7	Opening of Pre-Qualification Bids	11-Apr-2026	At 11:00 hrs (11:00 AM IST)
9	Earnest Money Deposit (EMD)	INR 10,50,000/-	Valid up to 180 days from bid deadline
10	Tender Processing Fee	INR 10,000/-	Non-refundable; must be submitted with Pre-Qualification Bid
11	Estimated Project Value	INR 11,00,00,000/-	For 5-year contract term
12	RFP Reference Number	ITI/BGP/IT_DC/2026/0001	Document identifier
13	Performance Bank Guarantee (PBG)	5% of Contract Value	To be submitted within 15 days of Purchase Order
14	Letter of Intent (LOI) Issuance	After 3 days of Commercial Bid opening	Issued to successful bidder
15	PPA Signing Deadline	Within 7 days from LOI	Before Supply Commencement
16	Scheduled Commercial Operation Date (SCOD)	90 days from KPTCL/BESCOM open access permission	Or from partnership arrangement finalization

SECTION 4: BIDDER'S ELIGIBILITY CRITERIA

4.1 Qualification Requirements Overview

All prospective bidders MUST demonstrate compliance with the following criteria to be eligible for participation in this RFP.

4.2 Technical Eligibility Criteria

S. No	Criteria	Requirements	Supporting Documents	Status
A	Company Registration	Registered under Companies Act 1956/2013 for minimum 5 years as on 31-Mar-2025	Certificate of Incorporation, Articles of Association, Memorandum of Association	Mandatory
B	Annual turnover	Minimum INR 3.3 Cr Crores annual revenue in EACH of last 3 financial years: FY 2022-23, FY 2023-24, FY 2024-25	Audited Financial Statements for last 3 years + CA Certificate confirming revenue	Mandatory

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C	Project Experience	At least ONE: 1) One completed project \geq INR 8.8 Crores OR 2) Two completed projects \geq INR 5.5 Crores each OR 3) Three completed projects \geq INR 4.4 Crores each	Work Orders/POs/Contracts with completion certificates from clients	Mandatory
D	Net Worth	Positive net worth as on 31-Mar-2025	Audited Balance Sheet / Financial Statements	Mandatory
E	Renewable Energy Registration	Registration with REC/UNFCCC or other licensing agency to sell renewable energy in India	Valid registration certificate/supporting documents	Mandatory
F	Tariff Specification	Tariff quoted up to three decimal places as per Format 6	Financial bid submitted in prescribed format	Mandatory
G	Fraud & Corruption Status	NOT under declaration of ineligibility for corrupt/fraudulent practices; NOT blacklisted by any government agency	Self-Declaration from authorized signatory	Mandatory
H	Earnest Money Deposit	INR 10,50,000/- in Indian Rupees	Demand Draft / Banker's Cheque / Bank Guarantee valid for 180 days	Mandatory
I	Performance Bank Guarantee	5% Performance Guarantee (Post-award)	To be submitted within 15 days of receiving Purchase Order	Post-Award
J	MSME	MSMEs are exempted from EMD submission	Valid MSME certificate should be submitted by the bidder	

4.3 Technical Qualification - Renewable Energy Experience

Bidder must provide evidence of substantial renewable energy experience:

Requirement A: Renewable Energy Sales Experience

Minimum Requirement: Direct involvement or partnership in selling **minimum 10 MW** of renewable energy in Karnataka till **31st March 2025**.

Documentation Required:

- Commissioning certificates for projects
- Grid connectivity proof
- Service bills from BESCO/other utilities confirming power sales
- Partnership/shareholding agreements (if applicable)

Requirement B: Solar Project Development Experience

Minimum Requirement: Bidder must have owned, installed, and commissioned **minimum 30 MW** of ground-mounted solar projects in Karnataka till **31st March 2025**.

Documentation Required:

- List of all commissioned projects
- Grid connectivity status
- Commissioning certificates
- Project completion documentation
- Technical specifications

Requirement C: Existing Capacity for Supply

For bidders operating existing plants, the plant must have **untied capacity ≥ 3 MW** (Contracted Capacity) available as on bid deadline. Bidder must provide documentary evidence of:

- Untied capacity
- Power purchase agreements with other offtakers
- Generation certificates
- Performance records

Bidders Operating Existing Plants - Project Details Format:

Parameter	Bidder Response
Project Name and Address	
Total Project Capacity in MW (AC terms)	
Name of Project Company/SPV	
Relationship of Project Company/SPV with Bidding Company/Bidding Consortium Member	
Existing tied up energy quantum in MW and Offtaker name	
Mode (Group Captive/Third Party PPA/Discom Sale)	

Term of the PPA	
Commissioning Date	
Untied Energy for supply to ITI in MW (AC terms) at Injection Point	
Untied energy for supply to ITI in MU terms at Injection Point	

4.4 Financial Qualification Criteria

Requirement A: Business Revenue

Annual business revenue of minimum **INR 3.3 Crores** in EACH of the following financial years is mandatory:

- FY 2022-23
- FY 2023-24
- FY 2024-25

Documentation: Audited financial statements + Certificate from Chartered Accountant

Requirement B: Net Worth

Mandatory Requirement: Positive net worth as on **31st March 2025**.

Documentation: Audited Annual Balance Sheet / Financial Statements

Requirement C: Consolidated Financial Capability

Bidder may claim qualification based on Parent Company or Affiliate Company capability, provided they submit:

- Certified documentary proof from CA/Statutory Auditor/Company Secretary
- Parent/Affiliate must provide signed letter of comfort on official letterhead with latest annual report and financial statements
- Bidder must have minimum 26% equity in consolidated companies
- Each merged company's financials cannot be claimed separately again

Net Worth Calculation Table (For Consolidated Financials):

Financial Year	As on DD/MM/YYYY	As on DD/MM/YYYY
Net-Worth in INR Crore		
Annual Turnover in INR Crore		

Other Income as indicated in the annual accounts of the Bidder shall not be considered for arriving at the annual turnover		
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Exhibit (i): Applicable in case of Bidding Company

For above calculations, consider Net Worth by Bidding Company and/or its Parent/Affiliates as per following details:

Name of Bidding Company	Name of Parent/Affiliate of Bidding Company whose net worth is to be considered	Relationship with Bidding Company	Financial Year to be considered for Net Worth of the Member Company	Net Worth (in INR Crore) of the Member Company

4.5 Single Bid Submission Rule

Mandatory Compliance: Each bidder can submit **ONLY ONE RESPONSE** per bidding process. No separate participation individually AND indirectly in same process. Bidder cannot participate through multiple entities/consortiums.

4.6 Conflict of Interest Declaration

Bidders with conflict of interest with one another will face automatic disqualification and rejection of all related bids at ITI's sole discretion.

SECTION 5: INSTRUCTIONS TO BIDDERS

5.1 Mandatory Site Visit

Status: MANDATORY (Non-compliance may lead to bid rejection)

Purpose:

- Ascertain actual site conditions
- Assess technical feasibility
- Understand local constraints

- Evaluate grid connectivity options
- Prepare realistic technical proposal

Visit Timing: Must be completed **ON OR BEFORE 30-Mar-2026** (bid submission deadline). No extensions granted for missed site visits.

Documentation Required:

- **NDA Execution:** Signed Non-Disclosure Agreement (Format 11)
- **NDA Submission:** Printed and signed copy to be brought during site visit
- **NDA Status:** Must be complied before accessing data center

Contact for Site Visit Scheduling:

- Email: datacenter@itilttd.co.in / mmr_bgp@itilttd.co.in
- Phone: 080-28503607 / 9029152337
- Advance notice: Minimum 3-5 business days recommended

5.2 Bid Preparation Structure

Bidding System: Three-Packet Bid

- **Packet 1:** Pre-Qualification Proposal (Technical & Financial Eligibility)
- **Packet 2:** Technical Bid (Technical Proposal & Compliance Statement)
- **Packet 3:** Financial Bid (Tariff & Commercial Terms)

Important: Packets must be submitted as SEPARATE UPLOADS on e-Wizard Portal with proper packet designations.

5.3 PACKET 1: PRE-QUALIFICATION PROPOSAL

Document	Format	Submission	Mandatory
Proof of EMD Submission	DD/NEFT Receipt	PDF	YES
Proof of Tender Fee Payment	DD/NEFT Receipt	PDF	YES
Integrity Pact (Duly Signed)	Format 8	PDF (All Pages Signed)	YES
Board Resolution/Power of Attorney	Company Document	PDF (Certified)	YES
Company Registration Certificate	CoI	PDF	YES
Articles of Association	Legal Document	PDF	YES
Audited Financial Statements	3-Year Statements	PDF	YES
Net Worth Certificate	CA Certified	PDF	YES
Project Experience - Work Orders	Client Contracts	PDF	YES
Project Completion Certificates	Client Approval	PDF	YES
Renewable Energy License	REC/UNFCCC Cert	PDF	YES

Solar Projects List (30+ MW)	Commissioning Certs	PDF	YES
Self-Declaration (No Blacklist)	Company Letterhead	PDF (Signed)	YES
NDA Compliance Status	Format 11	PDF (Signed)	YES

Pre-Qualification Bid Rejection Criteria:

Automatic Rejection if:

- EMD not submitted or insufficient
- Tender fee not paid
- Integrity Pact not signed on all pages
- Missing any mandatory documentation
- Non-compliance with eligibility criteria

Important: If Pre-Qualification Bid rejected, Packets 2 & 3 will NOT be opened.

5.4 PACKET 2: TECHNICAL BID

Components Required:

1. **Format 1:** General Information of Bidder (Pre-filled template)
2. **Format 2:** Turnover Particulars (Auditor certified - 3 years)
3. **Format 3:** Experience and Track Record (Detailed project descriptions)
4. **Format 4:** Board Resolution (Authorization of Signatory)
5. **RFP Document Copy:** Signed by authorized signatory with seal on ALL PAGES
6. **Format 7:** Clause-by-Clause Compliance Statement (Detailed response to each RFP clause)
7. **Format 5:** Technical Capability Statement (Description of technical approach and execution plan)
8. **Format 6 (Blank):** Blank Commercial Bid Format signed by authorized signatory (no prices)
9. **Supporting Documents:** Project completion certificates, client reference letters, technical specifications, performance records, grid connectivity approvals, wheeling agreement templates

Important Requirement - Clause-by-Clause Compliance MANDATORY:

Every clause in RFP must be addressed. Deviations must be explicitly stated. Major deviations may result in bid rejection. Incomplete technical bids liable for rejection.

Technical Bid Opening Criteria: Technical bid will be opened ONLY for bidders whose Pre-Qualification Bid is fully compliant with all mandatory documents submitted and all eligibility criteria met.

5.5 PACKET 3: FINANCIAL BID

Components Required:

1. **Format 6:** Commercial Details (Prescribed template ONLY)
2. **File Format:** Must be submitted as Excel format (.xls/.xlsx)
3. **Tariff Details:** Levelized tariff per kWh (up to 3 decimal places), valid for entire PPA term, all-inclusive up to injection point, breakup of statutory charges, wheeling charges, losses, taxes

Tariff Submission Rules - CRITICAL:

1. **Format Adherence:** Must use Format 6 (No other format acceptable). Non-adherence leads to automatic rejection. No corrections permitted after opening.
2. **Tariff Levels:** Quote up to THREE decimal places (e.g., ₹4.250 per kWh). Round-off to nearest paisa not acceptable. Clearly specify for each contract year (if escalation applicable).
3. **No Conditional Bids:** "Subject to confirmation" NOT allowed. "Subject to immediate acceptance" NOT allowed. Vague expressions liable for rejection. Bidder responsible for accuracy.
4. **Commercial Bid Opening:** Only technically qualified bidders' financial bids opened. Bidders notified to attend opening (optional). Publicly announced with witness signatures. No corrections entertained post-opening.

5.6 E-Tendering Portal Submission

Online Bidding System: GeM Portal

Portal URL: <https://bidplus.gem.gov.in/>

Important Submission Rules:

1. **Offline Submission NOT Accepted** - Only online submission via portal
2. **Server Time Standard** - Portal server time is FINAL reference (dashboard displays)
3. **No Time Extension** - Late submissions automatically rejected
4. **Bidder Responsibility** - Any delays due to network/system are bidder's responsibility
5. **Bidder Must Log In Early** - Recommended 24 hours before deadline
6. **Timezone:** All times in IST (Indian Standard Time)
7. **File Formats Accepted:** PDF (Pre-Qualification & Technical), XLSX (Financial Bid), PNG (Certificates/Scans if required), Max file size: 25 MB per file
8. **Encryption:** All documents encrypted using PKI until bid opening
9. **Access Rights:** Only authorized bid openers can access content

5.7 Bid Validity and Withdrawal

Bid Validity Period: 180 days from Bid Submission Deadline (18-Mar-2026 to 17-Sep-2026)

Bidder Rights During Validity:

- NO right to withdraw bid
- NO right to revoke offer
- NO right to cancel bid
- NO right to unilaterally vary terms

ITI Rights: May request extension of validity in writing only. Bidder may accept/refuse extension. Refusal of extension = forfeiture of EMD.

EMD Validity: Must remain valid throughout bid validity period (180 days minimum). If validity extended, EMD validity must be correspondingly extended.

5.8 Bid Integrity and Confidentiality

Bidder Obligations:

Confidentiality:

- Treat all RFP information as strictly confidential
- Use only for bid preparation
- Do not disclose tariff to other bidders
- Maintain confidentiality even if bid is rejected

Integrity Commitment:

- No misrepresentation of facts
- No inducement of other bidders
- No collusion or cartel activity
- Full honesty in all submissions

Willful Misrepresentation Consequences:

- Contract cancellation without prejudice
- Possible legal action
- Blacklisting by ITI and government agencies
- EMD forfeiture

All Submissions Become ITI Property: All submitted materials become property of ITI. ITI may reproduce whole or parts for evaluation. ITI may disclose to other bidders if needed. ITI may use submissions as basis for future RFPs. Bidder grants all reproduction and disclosure rights.

SECTION 6: DELIVERY POINT INFORMATION

6.1 ITI Bangalore Facility Details

Primary Location for Power Supply:

Parameter	Details
Facility Name	ITI Limited, Bangalore Plant
Registered Name in Meter	THE DEPUTY CHIEF ENGINEER FACTORY TELEPHONES ITI (RMN) ITI, KAR, 560016
Location	Dooravaninagar, Bangalore-560016, Karnataka
Connection Number	E4HT10 - BESCO
Connection Type	High Tension (HT) - Commercial Industrial
Sanctioned Load	6000 KVA
Average Monthly Consumption	Approximately 13,50,000 units/month (13.5 MU/month)
Metering Status	ABT (Automated Billing & Transmission) Meter installed
Distribution Licensee	BESCO (Bangalore Electricity Supply Company)
Voltage Level Options	11 kV or 66 kV available for power injection

6.2 Delivery Point Definition

Delivery Point (Off-Take Point): The interconnection point where the Bidder/Developer's generated power meets ITI's utility grid connection.

Specific Details:

- **Location:** ITI's existing utility metering point at BESCO interface
- **Voltage:** Either 11 kV or 66 kV (as per BESCO approval)
- **Metering:** Existing BESCO meter point
- **Measurement:** Energy measured as per BESCO billing protocols

6.3 Injection Point Definition

Injection Point (Developer's Responsibility): The interface point where the Developer injects power into the grid system for transmission to ITI.

Details:

- **Location:** Southern Distribution Company of Karnataka network
- **Voltage Options:** 11 kV or 66 kV (as per feasibility)
- **Ownership:** Developer's responsibility to establish

- **Equipment:** All switchgear, metering, transmission lines at developer's cost
- **Metering Point:** Also serves as energy measurement point for billing
- **C-Form Submission:** Monthly submission to BESCO as per wheeling regulations

6.4 Bidding Structure for This Facility

Single Stage Two-Envelope Process:

Packet Submission: All packets submitted simultaneously

Evaluation Sequence:

1. Pre-Qualification Bid Opening (11-Mar-2026)
2. Technical Bid Opening (11-Mar-2026, qualified bidders only)

Selection Criteria: Bidders meeting qualification requirements with pre-qualification bid fully compliant, technical bid meeting all requirements, and financial bid lowest and responsive will be considered for selection. Successful Bidder Award Basis: Lowest tariff quote among technically qualified bidders meeting all RFP conditions.

6.5 Important Requirements

PRE-CONTRACT INTEGRITY PACT:

Requirement: MANDATORY for all bidders.

Format: Format 8 (Government of India prescribed).

Submission: Along with Pre-Qualification Bid.

Execution: Duly signed by Bidder on each page, witnessed by two persons, stamped as applicable in executing state.

Consequence: Non-submission = Automatic Rejection.

PPA (Power Purchase Agreement):

The formal agreement between ITI and Successful Bidder based on tariff quoted in financial bid, payable in Indian Rupees with payment terms of 14 business days from invoice, and executed within 30 days of Letter of Intent issuance before power supply commencement, binding all parties to terms.

Project Company Option: Bidder may form separate SPV/Project Company which becomes Successful Bidder (if applicable), maintaining bidder's shareholding/control, with all obligations remaining binding.

SECTION 7: SCOPE OF POWER PROCUREMENT

7.1 Contracted Energy Specifications

7.1.1 Capacity Requirements

Primary Capacity: 3 MW AC Capacity

Scalability Option: Scalable up to 7 MW

Measurement Point: Energy measured at Injection Point

Supply Duration: For entire Contract Term

Contracted Energy Definition: Total kWh/units to be supplied from contracted capacity during each contract year at injection point, limited to "XX million units" annually (Specific value to be confirmed by ITI).

7.1.2 Power Source Flexibility

Acceptable Energy Sources:

- Solar power (Primary preference)
- Wind power
- Hydro power
- Combinations of above

Existing Capacity Utilization: Bidders may supply from EXISTING operational plants initially. Supply from new plants post-commissioning permitted. Interim supply allowed during new plant commissioning phase.

7.2 Contract Period

Duration:

- **Primary Term:** 5 Years from Commercial Operation Date (COD)
- **Extension Option:** Additional 5 years on mutually agreed terms (Not automatic - requires fresh negotiation)

Effective Date: Execution date of PPA between ITI and Bidder

7.3 Scheduled Commercial Operation Date (SCOD)

Timeline: 90 days from the date of open access permission from KPTCL/BESCOM OR from partnership arrangement finalization for interim supply.

Trigger for SCOD:

- Receipt of Open Access permit from regulatory authority, OR
- Finalization of partnership/power purchase arrangement for interim supply

Commissioning Obligation: Bidder responsible for obtaining all requisite permissions and completing commissioning within 90 days. Delays subject to penalty provisions.

Interim Supply Provision: If bidder's new plant not yet commissioned, bidder may arrange interim supply from partnership company's existing plant, generator's operational facility, or other renewable energy source (within regulation).

Documentation Required:

- Partnership/shareholding agreement copy

- Generator's commissioning certificate
- Power supply confirmation letter
- Regulatory approvals for energy supply arrangement

Preferential Bidder Status: Bidders arranging interim supply through partnerships considered PREFERENTIAL BIDDERS.

7.4 General Responsibilities of Bidder

7.4.1 Regulatory Knowledge

Bidder MUST be thoroughly aware of:

- Electricity Act 2003
- Karnataka Electricity Regulatory Commission (KERC) Regulations
- Grid Code requirements
- Applicable state-level rules
- Local municipal regulations
- Environmental compliance norms

7.4.2 Project Permissions and Clearances

Developer Responsibility: Obtain ALL permissions including:

Permission Category	Issuing Authority	Mandatory/Optional
Environmental Clearance	Ministry of Environment	Optional (Project dependent)
Forest Clearance	State Forest Department	Optional (Project dependent)
Water Approval	Water Authority	Optional (For hydro projects)
Land Conversion/NOC	District Administration	Mandatory (if applicable)
Factory License	Labour Department	Mandatory
Consent to Establish	State Pollution Control Board	Mandatory
Consent to Operate	State Pollution Control Board	Mandatory
Grid Connection	BESCOM/KPTCL	Mandatory
Open Access Permit	KPTCL/BESCOM	Mandatory
Any other legal clearance	Relevant authority	Mandatory

7.4.3 Interconnection Facilities

Definition: All equipment and infrastructure for power evacuation including metering facilities (kWh meter, etc.), switchgear equipment, substation facilities, transmission lines to injection point, related infrastructure, and all associated equipment.

Cost Responsibility: 100% borne by Developer

Timing: To be installed and maintained throughout PPA term

Purpose: Reliable and safe evacuation of energy at contracted voltage

Compliance: Must meet all grid code and safety standards

7.4.4 Open Access Permissions

Requirement: Developer must secure open access approval for full PPA term (5 or 10 years) with all requisite government approvals and wheeling and banking approvals for both generator location and ITI location (Delivery Point).

Responsibility: Developer's ongoing responsibility to maintain approvals

7.4.5 Wheeling & Banking Approvals

Requirement: Obtain from concerned distribution licensee (BESCOM/KPTCL) in prescribed format for both generation and drawl locations.

Developer's Obligation:

- Maintain continuous validity
- Update approvals if terms change
- Renew before expiration
- Provide copies to ITI for records

7.4.6 Regulatory Compliance & Safety Standards

Standards to Follow:

- Best industrial practices
- Applicable Indian laws and regulations
- KERC/CERC Grid Code requirements
- Safety standards for generation facilities
- Environmental compliance throughout

Project Security: Developer's responsibility during entire contract term. Security arrangements at project site. Insurance coverage required.

7.4.7 Insurance Requirements

Scope: Cover all risks and liabilities including damage to Solar/Wind/Hydro plant, third-party liability (Injury, accident, death of persons), workers' compensation, property damage, and environmental liability.

Coverage Duration: Throughout entire PPA term

Cost: 100% borne by Developer

Proof: Developer must provide copies of all insurance policies, annual renewal proof, and coverage certificates.

7.5 Tariff Specifications

7.5.1 Tariff Definition

Tariff Structure: Levelized per kWh rate (up to 3 decimal places)

Applicability: For entire PPA contract term (No escalation in renewable energy typically)

Inclusivity: All-inclusive rate up to Injection Point

Components Included in Tariff:

- Capital cost recovery
- Operating and maintenance costs
- Administration costs
- All project-related expenses

7.5.2 Charges Beyond Tariff (Borne by ITI)

From Injection Point to Delivery Point, ITI bears responsibility for:

- Wheeling charges and losses
- Transmission losses
- Statutory regulatory charges

7.6 Minimum Offtake Guarantee

Minimum Guaranteed Offtake: 80% of contracted annual energy (Subject to confirmation in PPA)

Performance Measurement: Based on calendar year (April to March)

Adjustment Period: Any under-offtake in a year can be carried forward to next 12 months

Default Scenario: If ITI unable to offtake minimum guaranteed energy, ITI shall:

- Pay for 90% of contracted energy regardless
- Renegotiate if reduction is permanent

7.7 Penalty Provisions

Performance Penalties for Bidder:

Non-Commissioning Penalties:

- For every 30 days delay in SCOD: 0.5% of Contract Value
- Maximum 5% penalty (reached after 300 days delay)
- After 365 days delay: ITI may terminate contract

Generation Shortfall:

- If annual generation < 80% of target: 0.1% per percentage point shortfall

- Maximum 5% penalty per year

7.8 Banking Mechanism

Definition: Excess energy supplied in one month can be banked and withdrawn in subsequent months

Banking Term: Calendar year (April to March)

Carry-Forward: Any unused banked energy lapses at end of financial year

Compensation: If excess energy not withdrawn: Bidder compensated at 50% of agreed tariff for non-withdrawn energy

Loss Allocation: Banking charges as per distribution licensee regulations borne by Developer

7.9 Billing & Payment

7.9.1 Metering and Measurement

Measurement Point: Energy measured at Injection Point using BESCOM-approved meter

Reading Frequency: Monthly (Calendar month: 1st to last day)

Meter Accuracy: $\pm 2\%$ as per grid standards

Tamper Detection: Automatic flagging of meter tampering

7.9.2 Billing Structure

Invoice Issuance: By 5th of succeeding month based on meter reading

Components:

- kWh supplied during billing month
- Rate: Tariff per kWh quoted in bid
- Applicable taxes (GST if applicable)
- Statutory charges

Payment Terms: Within **14 business days** from invoice receipt

Default Interest: 1.5% per month on delayed payment (as per KERC regulations)

7.9.3 Early Payment Discount

Discount Rate: 0.3% on invoice

Applicability: If ITI pays full invoice by 7th day after invoice date

Calculation: Percentage of Tariff component only

Exclusions: NOT applicable to taxes, duties, arrears, or non-tariff charges

7.9.4 Billing Disputes & Discrepancy Resolution

Process:

1. If discrepancy found between BESCO bill units and Developer's bill
2. ITI notifies Developer in writing
3. Developer adjusts in next billing cycle
4. No delay in payment during dispute resolution
5. True-up against next invoice

7.9.5 Energy Source & Invoice Documentation

If Developer is power distributor (not generator): Separate invoices for each energy source are required.

Documentation:

- Generator invoice copy
- Developer's service invoice under applicable taxes
- SPV/Partnership/Shareholding agreement copy
- Units verification matching generator's supply

Multiple Sources Permitted: Developer may source from multiple generators with full disclosure required in bid and each source documented in billing.

Government Subsidy Cases: If energy sourced from entity with government order, generator invoice with government order copy and service provider invoice under applicable taxes required with proper audit trail maintained.

SECTION 8: INFORMATION & INSTRUCTIONS TO BIDDERS

8.1 RFP Document Analysis

Bidder Obligation: MUST thoroughly study, analyze, and understand contents of entire RFP including meaning of each clause, impact of each requirement, interdependencies between sections.

Failure Consequences: Non-responsive bids liable for rejection. Incomplete bids rejected. Bidder bears all risk of non-compliance.

8.2 Complete & Accurate Bid Preparation

Bid Must Be:

- Complete in all respects
- Responsive to all RFP requirements
- Providing all required information
- Containing all specified documents
- Signed by authorized signatory
- Officially stamped by bidder

8.3 Technical Capability Demonstration

Bidder Qualifications: Must be corporate entity duly incorporated under relevant Indian laws.

Selection Criteria: Qualified Bidder status based on meeting Qualification Requirements (Sections 4.2 & 4.3), documentary evidence submission, compliance throughout bidding process, and continued compliance till PPA execution.

8.4 Renewable Energy Experience Requirements

CRITICAL REQUIREMENT A: Minimum Experience of 10 MW of renewable energy sales in Karnataka (till 31-Mar-2025).

Documentation: Project commissioning certificates, grid connectivity proof, service bills.

CRITICAL REQUIREMENT B: Minimum Solar Development of 30 MW of ground-mounted solar projects in Karnataka (till 31-Mar-2025).

Documentation: Commissioning certificates, technical specs, project lists.

CRITICAL REQUIREMENT C: If using existing plant, minimum untied capacity of 3 MW.

Documentation: Commissioning certificate, capacity proof, existing commitments documentation.

8.5 Financial Capability Demonstration

Core Requirements:

Audited Financials: 3 years of audited financial statements (FY 2022-23, 2023-24, 2024-25)

Annual Revenue: Minimum INR 6 Crores in EACH year

Net Worth: Positive as on 31-Mar-2025

Supporting Certificate: From practicing Chartered Accountant

8.6 Pre-Bid Clarifications & Meeting

Query Submission Procedure:

Deadline: 28-Mar-2026 by 17:00 hrs IST

Format: As per Format 10

Submission Channels:

- datacenter@itilttd.co.in
- mmr_bgp@itilttd.co.in

Query Requirements:

- Specific and clear
- Clause-by-clause reference

- Detailed explanation of confusion
- Proposed clarification needed

Pre-Bid Meeting:

Proposed Date: 02-Apr-2026

Venue: ITI Limited Bangalore Plant, Dooravaninagar

Attendees: Authorized representatives of interested bidders

Participation: Optional (Non-attendance NOT grounds for disqualification)

Purpose:

- Clarify RFP issues
- Address written queries
- Discuss site visit arrangements
- Provide technical clarifications

Meeting Output: Queries received (anonymized) and answers documented. Corrigendum issued if required. Minutes available to all bidders. FAQs published on portal.

Important - No Commercial Terms Negotiation: Pre-bid meeting NOT forum for changing commercial/legal terms, negotiating specific clauses, requesting exemptions, or proposing alternative arrangements.

Queries Outside RFP: Will NOT be entertained. No Extension of Deadline: NOT granted for query clarifications.

8.7 RFP Amendments and Extensions

Amendment Authority: ITI Limited may amend RFP at ANY TIME prior to bid deadline.

Amendment Method: Via corrigendum (written notification)

Publication: On ITI website and GeM portal

Bidder Responsibility: Check website regularly for updates

Binding Effect: All amendments binding on participating bidders

Deadline Extension: ITI at sole discretion. Extension Notice published on website (email notice not guaranteed). Bidder Action: Monitor website for extension announcements.

8.8 Bid Preparation - Detailed Instructions

8.8.1 Single Bid Submission Rule

Mandatory Compliance:

- Each bidder submits ONLY ONE bid
- No multiple submissions

- No consortiums AND individual participation
- Violators disqualified

8.8.2 Language Requirement

Official Language: English ONLY

All Submissions: In English

Correspondence: In English

Translations: Not acceptable (if foreign companies)

8.8.3 Survey & Due Diligence

Bidder Obligation:

- Conduct own surveys
- Perform investigations
- Do detailed examinations
- Assess site conditions
- Evaluate technical feasibility
- Review all regulations

Risk Allocation: Bidder assumes all risks. No subsequent variations permitted. No change requests entertained. ITI has no liability for hidden factors.

8.8.4 Format Adherence - CRITICAL

Requirement: Strict adherence to specified formats.

Submission Rule:

- Use ONLY formats provided in RFP
- NO brochures or pamphlets
- NO deviations from formats
- Non-compliance = Non-responsive bid

Format Execution:

- Each format signed and stamped by authorized signatory
- All pages initialed
- Official seal applied
- Clear and legible

Consequence: Non-adherence leads to automatic rejection.

8.8.5 Documentary Evidence Submission

Requirements: All supporting documents must be submitted as proof of meeting qualification requirements in certified/original format with proper authentication, complete and clear copies.

8.8.6 Bid Signing Authority - CRITICAL

Corporate Entity (Single Company):

- Designate ONE authorized person
- Board Resolution required (Format 4)
- Authorized to provide information
- Authorized to sign all bid documents
- Authorized to make commitments on behalf of company
- Authorized to respond to queries

Bidding Consortium:

- ONE Lead Member only
- Lead Member holds 51%+ shareholding
- Designate consortium representative
- Board Resolution from Lead Member
- Authorized for all consortium dealings
- Cannot change lead member for 1-year post-COD

Power of Attorney:

- Written POA required
- On non-judicial stamp paper
- Duly executed
- Proof of authorization attached with bid

8.8.7 Board Resolution Requirement

When Required:

- For individual company bidders
- For consortium Lead Member
- For Project Company formation

Content:

- Authorization of signatory
- Delegated powers
- Authority limits

Submission: Original + attested copy with bid

8.8.8 Signature & Seal Requirements

All Documents Must Have:

- Authorized signatory signature
- Official company seal
- Date of signing
- No erasures/overwriting (except authorized corrections)
- All corrections initialed and dated

8.9 Bidder Familiarity & Responsibility

8.9.1 Critical Laws & Regulations Awareness

Bidder Must Familiarize Itself with:

Law/Regulation	Relevance	Applicability
Electricity Act 2003	Governing renewable energy supply	Mandatory
CERC/SERC Regulations	Tariff & operational norms	Mandatory
KERC (Karnataka) Norms	State-specific regulations	Mandatory
Grid Code (IEGC)	Grid operation standards	Mandatory
Income Tax Act 1961	Tax compliance for bidders	Mandatory
Companies Act 1956/2013	Corporate governance	Mandatory
Customs Act	International transactions	If applicable
Foreign Exchange Management Act 1999	Foreign companies	If applicable
Environment Protection Act 1986	Environmental compliance	Mandatory
Forest (Conservation) Act 1980	Forest clearances	If applicable
Land Acquisition Act 1984	Land-related issues	If applicable
Various Amendments & Updates	Regulatory changes	Ongoing

Knowledge Obligation: Bidder solely responsible for legal knowledge. Non-awareness NOT grounds for extension. No excuse accepted for non-compliance. Regulatory changes bidder's responsibility to track.

8.9.2 Grid Operation Familiarity

Bidder Must Understand:

- Connection conditions
- Operating codes

- Maintenance protocols
 - Emergency procedures
-

SECTION 9: BID EVALUATION

9.1 Evaluation Criteria

Stage 1: Pre-Qualification Bid Evaluation

Mandatory Criteria:

- EMD submitted and valid
- Tender fee paid
- Integrity Pact signed on all pages
- All mandatory documents submitted
- Eligibility criteria compliance

Stage 2: Technical Bid Evaluation

Evaluation by Committee:

- Technical completeness and compliance
- Clause-by-clause responses
- Technical capability demonstration
- Project execution plan
- Risk mitigation strategies

Shortlisting Criteria:

- All mandatory requirements met
- No major deviations
- Technical bid responsive to RFP

Stage 3: Financial Bid Evaluation

Opening Criteria:

- Technical bid shortlisted
- Lowest tariff among qualified bidders

Award Criterion:

- Lowest valid tariff quote meeting all RFP requirements

9.2 Bidder Presentation & Verification

ITI Rights: During technical evaluation, ITI may:

- Visit bidder's establishment at provided address
-

- Invite/ask bidder for presentation at ITI premises
- Ask bidder to present credentials and execution plan to evaluation committee
- Request clarifications on technical proposals

9.3 Bid Opening Process

Pre-Qualification Bid Opening:

- Public opening in presence of bidder representatives (optional attendance)
- Bidder names and EMD status announced
- Attendance sheet signed by representatives

Technical Bid Opening:

- Only for pre-qualified bidders
- Public opening with witness signatures
- No corrections entertained post-opening

Commercial Bid Opening:

- Only for technically qualified bidders
- Technically qualified bidders intimated
- Public announcement with witness signatures
- No corrections entertained post-opening

9.4 Waiver and Discretion

ITI Authority: May waive off any informality, non-conformity or irregularity in a bid which does not constitute a material deviation, provided such waiver does not prejudice or affect relative ranking of any bidder.

Suspension Right: ITI reserves right to suspend short listing process or any part at any stage, accept or reject any or all RFPs at any stage, modify process or any part thereof at any time without assigning reason, without any obligation or liability whatsoever.

SECTION 10: DISPUTE RESOLUTION & ARBITRATION

10.1 Dispute Resolution Process

Amicable Settlement: All disputes arising under the RFP and subsequent PPA shall first be settled through mutual discussion between ITI and the Bidder/Developer.

Escalation Procedure:

1. Written notice of dispute by either party
2. Senior management discussion (within 30 days)
3. If not resolved, escalation to arbitration

10.2 Arbitration

Arbitration Clause: Any dispute not resolved through amicable settlement shall be referred to arbitration.

Arbitration Rules: As per Indian Arbitration and Conciliation Act, 1996

Venue: Bangalore, Karnataka

Governing Law: Laws of India

Cost: Arbitration costs borne as per arbitration award

SECTION 11: DEFINITIONS

Affiliate: A Company that directly or indirectly controls, is controlled by, or is under common control with a Bidding Company (ownership of at least 50% voting rights).

Appropriate Commission: Central Electricity Regulatory Commission (CERC) or State Electricity Regulatory Commission (SERC) as applicable under Electricity Act 2003.

Authorized Representative: ITI Limited, corporate office at ITI Bhavan, Dooravaninagar, Bangalore-560016.

Bid: Techno-Commercial and Financial Bids submitted by Bidder in response to this RFP.

Bidder/Developer: Bidding Company participating in bidding process, registered in India as per applicable rules.

Bidding Company: Single Company that submitted response in accordance with RFP provisions.

Bid Deadline: Last date and time for submission of Bid as specified in Section 3.

Bid Validity: Date after 180 days post the Bid Deadline.

Billing Month/Billing Period: Period between two successive meter-reading dates (Calendar month: 1st to last day).

Capacity Utilization Factor (CUF): As provided in CERC/SERC Renewable Energy Tariff Determination Regulations 2017 or as amended.

CERC: Central Electricity Regulatory Commission constituted under Section-76 of Electricity Act 2003.

Chartered Accountant: Person practicing in India as Chartered Accountant within meaning of Chartered Accountants Act 1949.

Commercial Operation Date (COD): Date when commissioning certificate issued upon successful commissioning of full project capacity, with all requisite approvals including open access permission and wheeling & banking agreement executed.

Company: Body corporate incorporated in India under Companies Act 1956 or 2013.

Contracted Capacity: 3 MW AC capacity (Scalable up to 7 MW) capable of supplying Contracted Energy to ITI at Injection Point under open access arrangement.

Contracted Energy: kWh/Units from Contracted Capacity supplied by Developer to ITI at Injection Point each Contract Year, limited to XX million units annually.

Contract Year: Period beginning from Effective Date and ending 31st March, thereafter each 12-month period commencing 1st April and ending 31st March (with adjustments for SCOD year and final contract year).

Delivery Point: Interconnection point where Developer's power meets ITI's utility grid connection (ITI's existing utility metering point at BESCOM interface).

Developer: Entity responsible for supplying power to ITI under the PPA; typically the Successful Bidder or their Project Company.

Electricity Act: Electricity Act 2003 of the Government of India.

Financial Year: April 1 to March 31 (As defined in Financial reporting standards).

Generator: Entity operating the renewable energy generation facility supplying power.

Grid Code: Indian Electricity Grid Code (IEGC) as amended from time to time.

Injection Point: Interface point where Developer injects power into grid system for transmission to ITI (Developer's responsibility to establish on SDCK network).

KERC: Karnataka Electricity Regulatory Commission.

Letter of Intent (LOI): Issued to Successful Bidder within 7 days of Commercial Bid opening, indicating ITI's intention to award contract.

Performance Bank Guarantee (PBG): 5% of Contract Value, to be submitted within 15 days of Purchase Order receipt.

Power Purchase Agreement (PPA): Formal agreement between ITI and Successful Bidder specifying tariff, payment terms, and all contractual obligations, to be executed within 30 days of LOI before power supply commencement.

KERC Tariff Regulations: Karnataka Electricity Regulatory Commission Tariff Determination Regulations.

RFP: This Request for Proposal document.

Scheduled Commercial Operation Date (SCOD): 90 days from date of open access permission from KPTCL/BESCOM or from partnership arrangement finalization.

SPV/Project Company: Special Purpose Vehicle formed by Bidder specifically for executing the power generation project.

Tariff: Levelized per kWh rate (up to 3 decimal places) valid for entire PPA term, all-inclusive up to Injection Point.

Tender Fee: INR 10,000/- (non-refundable) payable with Pre-Qualification Bid.

Term: 5 years from COD with option for additional 5 years on mutually agreed terms.

Wheeling & Banking: Arrangements for transmitting power through distribution licensee network and storing excess energy for withdrawal in subsequent months.

SECTION 12: FORMS AND FORMATS FOR BID SUBMISSION

FORMAT 1: GENERAL INFORMATION OF BIDDER

Company Name:

Nature of Business:	
Years of Operation:	
Number of Employees:	
Key Business Areas:	
Parent Company (if applicable):	
Affiliate Companies (if applicable):	
Banking Details:	
Banker's Name:	
Account Number:	
IFSC Code:	

Key Personnel & Contact Information:

Designation	Name	Phone/Mobile	Email
Chief Executive Officer			
Finance Head			
Technical Head			
Project Manager			
RFP Nodal Officer			

Authorized Signatory:

Name:	
Designation:	
Signature:	
Date:	
Company Seal:	

FORMAT 2: TURNOVER PARTICULARS (AUDITOR CERTIFIED)

Certification by Chartered Accountant:

I, _____ (Name), Chartered Accountant (Membership No. _____), hereby certify that I have examined the books of accounts and audited financial statements of _____ (Company Name) for the financial years mentioned below and confirm the following:

Financial Year	Annual Turnover (in INR Crores)	Auditor's Signature	Date
FY 2022-23			
FY 2023-24			
FY 2024-25			

Notes:

- Other Income as indicated in the annual accounts shall not be considered for arriving at annual turnover
- Turnover certificate must be issued on Chartered Accountant's letterhead
- Duly signed and sealed by the Chartered Accountant
- Only audited financial statements acceptable (Not provisional or unaudited)

Chartered Accountant Details:

Name:	
Membership Number:	
Firm Registration Number:	
Address:	
Phone:	
Email:	
Signature and Seal:	
Date:	

FORMAT 3: EXPERIENCE AND TRACK RECORD

Bidder Company Name:

Total Years of Experience in Renewable Energy:

Project Experience Details:

S.No	Project Name	Location	Project Type	Capacity (MW)	Value (INR Crores)	Commissioning Date	Client Name	Completion Certificate
1								
2								
3								
4								
5								

For Solar Projects (if applicable):

S.No	Project Name	Location	Capacity (MW)	Date of Commissioning	Grid Connected	Status	Untied Capacity (MW)
1							
2							
3							

For Renewable Energy Sales in Karnataka:

S.No	Project Name	Capacity (MW)	Offtakers	Period of Supply	Units Supplied (MU)	Current Status
1						
2						
3						

Supporting Documents to be Attached:

- Work Orders / Purchase Orders
- Completion Certificates from Clients
- Commissioning Certificates
- Grid Connectivity Proof
- Technical Specifications
- Project Photos/Evidence

- Client Reference Letters

Authorized Signatory:

Name:

Designation:

Signature and Seal:

Date:

FORMAT 4: BOARD RESOLUTION - AUTHORIZATION OF SIGNATORY

BOARD RESOLUTION

Company Name: ITI/BGP/IT_DC/2026/0001 (RFP Ref No.)

Date of Board Meeting:

Subject: Authorization of Signatory for Bid Submission

RESOLVED THAT:

Pursuant to the Request for Proposal (RFP) for Green Power Procurement issued by ITI Limited (Document Reference: ITI/BGP/IT_DC/2026/0001), this Board hereby authorizes:

Name: _____

Designation: _____

Email: _____

Phone: _____

To represent the Company in all matters related to this RFP including but not limited to:

1. Signing and submitting bid documents
2. Making statements and representations on behalf of the Company
3. Providing information and clarifications as requested
4. Committing the Company to terms and conditions
5. Attending pre-bid meetings and bid opening ceremonies
6. Negotiating on behalf of the Company within authorized limits
7. Taking any action necessary for bid submission and evaluation

Authority Limits:

- Authority to commit Company up to INR _____
- Authority to commit for contract term of _____ years
- Authority to make technical and commercial commitments

Duration of Authority: Valid from _____ to _____ or until completion of PPA execution, whichever is later.

Restrictions (if any):

RESOLVED FURTHER THAT:

Any person acting on behalf of the Company in connection with this RFP shall be deemed to be acting with full authority of the Board, and all acts, deeds, and matters done or carried out by such person shall be binding on the Company.

Certified True Copy:

Secretary/Director Signature: _____

Name and Designation: _____

Date: _____

Company Seal: [SEAL]

FORMAT 5: TECHNICAL CAPABILITY STATEMENT

Company Name:

RFP Reference: ITI/BGP/IT_DC/2026/0001

1. COMPANY OVERVIEW

Establishment Year:

Years of Experience in Renewable Energy:

Current Team Strength:

Technical Expertise Areas:

2. TECHNICAL APPROACH

Proposed Energy Source (Solar/Wind/Hydro):

Technical Details:

- Capacity Details: 3 MW (Proposed escalation to _____ MW)
- Technology: (Monocrystalline/Polycrystalline/Bifacial Solar/Wind Turbine Model/Hydro Type)
- Equipment Specifications: (Inverter, Transformer, etc.)
- System Efficiency: _____%

3. PROJECT EXECUTION PLAN

Phase 1: Pre-Commissioning (Timeline: _____ days)

- Site selection and preparation
- Environmental and regulatory approvals
- Equipment procurement
- Civil works
- Electrical installation
- Testing and commissioning

Phase 2: Commissioning (Timeline: _____ days from open access approval)

- Grid connection and testing
- Performance verification
- Commercial operation date achievement

4. TECHNICAL TEAM

S.No	Name	Qualification	Experience (Years)	Previous Projects
1	Project Manager			
2	Technical Lead			
3	Site Engineer			
4	Operations Manager			

5. RISK MITIGATION STRATEGIES

Technical Risks:

- Risk: _____ Mitigation: _____
- Risk: _____ Mitigation: _____

Commercial Risks:

- Risk: _____ Mitigation: _____
- Risk: _____ Mitigation: _____

Regulatory Risks:

- Risk: _____ Mitigation: _____
- Risk: _____ Mitigation: _____

6. INTERIM SUPPLY ARRANGEMENT (if applicable)

Proposed Interim Energy Source:

Generator/Partner Details:

Capacity Available:

Supply Duration:

Documentation: (Copy of partnership agreement to be attached)

7. COMPLIANCE WITH RFP TERMS

Declaration that the proposed technical approach:

- Complies with all RFP specifications
- Meets quality standards
- Achieves timelines as specified
- Covers all deliverables

8. SUPPORTING DOCUMENTATION

- Technical drawings and designs
- Equipment datasheets and specifications
- Grid connectivity approvals (in-principle)

- Environmental compliance certificates
- Insurance and warranty details
- O&M plan documentation

Authorized Signatory:

Name:

Designation:

Signature and Seal:

Date:

FORMAT 6: TARIFF SUBMISSION FORMAT (COMMERCIAL BID)

Company Name:

Bid Reference Number: ITI/BGP/IT_DC/2026/0001

RFP Submission Date: 03-Apr-2026

SECTION A: TARIFF DETAILS

Parameter	Details
Contracted Capacity	3 MW (Scalable up to _____ MW)
Contract Duration	5 years from COD (Extendable for 5 years)
Financial Year for Tariff	Year 1: _____; Year 2: _____; Year 3: _____; Year 4: _____; Year 5: _____
Currency	Indian Rupees (INR)

TARIFF QUOTE (UP TO THREE DECIMAL PLACES):

Contract Year	Tariff (₹/kWh)	Basis of Calculation	Notes
Year 1 (From COD to 31-Mar-202X)	₹ _____ .XXX	All-inclusive up to Injection Point	
Year 2 (01-Apr-202X to 31-Mar-202Y)	₹ _____ .XXX	All-inclusive up to Injection Point	
Year 3 (01-Apr-202Y to 31-Mar-202Z)	₹ _____ .XXX	All-inclusive up to Injection Point	
Year 4 (01-Apr-202Z to 31-Mar-202A)	₹ _____ .XXX	All-inclusive up to Injection Point	
Year 5 (01-Apr-202A to COD+5 years)	₹ _____ .XXX	All-inclusive up to Injection Point	

Average Tariff for 5-Year Contract: ₹ _____ .XXX per kWh

SECTION B: TARIFF BREAKUP (All-inclusive up to Injection Point)

Cost Component	Amount (₹/kWh)	Percentage of Total
Capital Recovery		
- Project Development & Design		
- Equipment Cost		
- Civil Works		
- Electrical Works		
- Grid Connection		
Operating & Maintenance Costs		
- Operations (Year 1 onwards)		
- Maintenance (Year 1 onwards)		
- Insurance & Administration		

Statutory Charges & Taxes (Developer's Responsibility)		
- Applicable Statutory Taxes/Duties		
TOTAL TARIFF	₹ .XXX	100%

Important Note: Charges from Injection Point to Delivery Point (Wheeling, Transmission Losses, Statutory Charges) shall be borne by ITI and NOT included in this tariff.

SECTION C: PAYMENT TERMS

Payment Mode: Bank Transfer / Demand Draft / Cheque (as per PPA terms)

Payment Timing: Within 14 business days from invoice receipt (As per KERC regulations)

Early Payment Discount: 0.3% discount if paid by 7th day after invoice date (On tariff component only)

Currency & Exchange: All payments in Indian Rupees; no foreign currency involved

SECTION D: COMMERCIAL CONDITIONS

Minimum Guaranteed Offtake: 90% of contracted annual energy (Subject to confirmation in PPA)

Energy Banking: Excess monthly energy can be banked and withdrawn within same financial year (April-March)

Force Majeure: As per Electricity Act 2003 and KERC regulations

Payment Default Interest: 1.5% per month on delayed payment beyond 14 business days

SECTION E: CONTRACT STRUCTURE

Performance Warranty: Developer warrants minimum CUF of ____% annually (As per equipment specifications)

Escalation Clause: No tariff escalation during 5-year contract term (For renewable energy as per KERC norms)

Revision Clause: Tariff revision possible only upon mutual agreement and regulatory approval

SECTION F: DECLARATIONS AND CERTIFICATIONS

I hereby declare that:

- The tariff quoted is accurate and binding
- No conditional qualifications or reservations
- All costs included up to Injection Point
- Tariff valid for 180 days from bid submission
- All supporting documents and technical details provided are complete and accurate

- Company accepts all RFP terms and conditions
- This bid is not subject to any contingencies

SECTION G: AUTHORIZED SIGNATORY DECLARATION

I certify that I am duly authorized to sign this commercial bid on behalf of the Company and that all information provided is true, complete, and accurate.

Name: _____

Designation: _____

Company: _____

Date: _____

Signature: _____

Company Seal: [SEAL]

SECTION H: FINANCIAL BID CHECKLIST

- Tariff quoted up to 3 decimal places (not rounded-off)
 - All financial years clearly specified
 - Tariff in Indian Rupees
 - Signed by authorized signatory
 - Company seal applied
 - No conditional statements ("subject to", "pending approval", etc.)
 - Excel format (.xls/.xlsx) used for submission
 - All supporting calculations attached
 - Declaration page signed and sealed
 - Ready for submission on e-Wizard Portal
-

FORMAT 7: CLAUSE-BY-CLAUSE COMPLIANCE STATEMENT

Company Name:

RFP Reference: ITI/BGP/IT_DC/2026/0001

Submission Date: 03-Apr-2026

Instructions: Provide detailed response to each RFP clause indicating full compliance, partial compliance, or deviations with justifications.

Clause No.	RFP Requirement	Compliance Status	Bidder's Response	Supporting Documents	Signature
1.1	Requirements for Bidders	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
1.2	Rights Reserved by ITI	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
2.1	Project Objective	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
4.2	Technical Eligibility	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
4.3	Renewable Energy Experience	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
4.4	Financial Qualification	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
5.1	Mandatory Site Visit	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			

REQUEST FOR PROPOSAL (RFP) FOR GREEN POWER PROCUREMENT

6.1	Facility Details	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.1	Capacity & Energy Specifications	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.2	Contract Period	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.3	SCOD	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.4	General Responsibilities	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.5	Tariff Specifications	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.6	Minimum Offtake	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.7	Penalty Provisions	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
7.8	Banking Mechanism	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			

REQUEST FOR PROPOSAL (RFP) FOR GREEN POWER PROCUREMENT

7.9	Billing & Payment	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
8.1-8.9	Information & Instructions	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
9	Bid Evaluation	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			
10	Dispute Resolution	<input type="checkbox"/> Fully Compliant <input type="checkbox"/> Partially Compliant <input type="checkbox"/> Non-Compliant			

Summary of Deviations (if any):

Clause with Deviation	Nature of Deviation	Justification	Impact on RFP Terms	Proposed Resolution

Authorized Signatory:

Name:

Designation:

Signature and Seal:

Date:

FORMAT 8: INTEGRITY PACT

[To be executed as per Government of India prescribed format]

INTEGRITY PACT

An Integrity Pact between ITI Limited (Hereinafter called "the Principal") and
_____ (Company Name) (Hereinafter called "the Bidder")

PREAMBLE

Whereas the Principal wishes to conduct the Request for Proposal (RFP) for Green Power Procurement (Reference: ITI/BGP/IT_DC/2026/0001) in a fair and transparent manner, and

Whereas the Bidder is interested in participating in this bidding process, and

Whereas both parties recognize that integrity and transparency are essential to ensure fair competition and public confidence,

NOW, THEREFORE, both parties agree to the following:

1. INTEGRITY COMMITMENT

The Bidder commits to:

- 1.1 Conduct its activities with complete transparency and honesty
- 1.2 Not engage in any corrupt, fraudulent, or unethical practices
- 1.3 Provide only true, accurate, and complete information
- 1.4 Not indulge in any collusion with other bidders
- 1.5 Comply with all applicable laws and regulations

2. REPRESENTATIONS AND CERTIFICATIONS

The Bidder certifies that:

- 2.1 It has not been convicted of any crime related to fraud or corruption
- 2.2 It is not blacklisted by any government agency or department
- 2.3 No immediate family member or associate holds any position in ITI Limited that could create a conflict of interest
- 2.4 The information provided in the bid is true and complete
- 2.5 All supporting documents are authentic and have not been forged

3. CONFLICT OF INTEREST

- 3.1 The Bidder shall immediately disclose any conflict of interest
- 3.2 The Bidder shall not engage in any activity that could create conflict of interest during bidding or contract execution
- 3.3 The Bidder acknowledges that ITI may disqualify bidders found to be in conflict of interest

4. CONSEQUENCES OF VIOLATION

If the Bidder violates any provision of this pact:

- 4.1 ITI may reject the bid
- 4.2 ITI may forfeit the Earnest Money Deposit
- 4.3 ITI may initiate legal proceedings against the Bidder
- 4.4 ITI may blacklist the Bidder for future tenders
- 4.5 ITI may report the matter to concerned government authorities

5. INTEGRITY PACT OBSERVER

An Integrity Pact Observer (independent third party) may be appointed to oversee the bidding process and ensure compliance with this pact.

6. VALIDITY

This pact remains valid throughout the bidding process and continues into the contract execution phase (if awarded).

7. GOVERNING LAW

This pact shall be governed by the laws of India. Any dispute arising shall be resolved through the dispute resolution mechanisms provided in the main RFP.

IN WITNESS WHEREOF, both parties have executed this pact:

FOR THE BIDDER:

Name of Signatory: _____

Title/Designation: _____

Date: _____

Signature: _____

Company Seal: [SEAL]

Witnessed by:

Name: _____ (Witness 1)

Signature: _____

Date: _____

Name: _____ (Witness 2)

Signature: _____

Date: _____

State: _____ (For stamp duty if applicable)

FORMAT 9: SELF-DECLARATION - NO BLACKLIST/FRAUD CONVICTION

SELF-DECLARATION FORM

Company Name:

Registered Address:

Authorized Signatory Name:

Designation:

Date:

I hereby solemnly declare that:

1. **No Criminal Conviction:** The Company and its promoters/directors have NOT been convicted of any crime relating to fraud, corruption, embezzlement, bribery, or any other dishonest practices in the last 5 years.
2. **No Blacklisting:** The Company and its promoters/directors have NOT been blacklisted by any Government Department, PSU, or public sector organization in the last 5 years.
3. **No Debarment:** The Company and its promoters/directors have NOT been debarred from participating in any tender process by any government agency.
4. **No Legal Issues:** There are NO pending criminal cases against the Company or its promoters/directors relating to fraud or corruption.
5. **No Previous Contract Violations:** The Company has NOT defaulted on any previous government or PSU contract, and all previous contracts have been executed satisfactorily.
6. **Conflict of Interest:** The Company has NO conflict of interest with ITI Limited or any of its officials. No relative of ITI officials is associated with the Company in any capacity.
7. **Information Accuracy:** All information provided in the bid documents is TRUE, COMPLETE, ACCURATE, and supported by authentic documentary evidence.
8. **Understands Consequences:** The Company understands that providing false information or concealing material facts may result in:
 - Rejection of bid
 - Forfeiture of EMD
 - Legal action and prosecution
 - Blacklisting by government agencies
 - Damage to company reputation

CERTIFICATION:

I certify that the above information is true and correct to the best of my knowledge and belief.
I am authorized to make this declaration on behalf of the Company.

Authorized Signatory:

Name: _____

Designation: _____

Signature: _____

Company Seal: [SEAL]

Date: _____

Place: _____

FORMAT 10: QUERY SUBMISSION FORMAT (PRE-BID CLARIFICATIONS)

QUERY SUBMISSION PROFORMA

Bidder Details:

Field	Details
Company Name	
Contact Person	
Email Address	
Phone Number	
Submission Date	
Query Reference No. (if any)	

Query Details:

S.No	RFP Section/Clause	Clause Number	Specific Issue	Detailed Query	Proposed Clarification Needed
1					
2					
3					

Query Format Requirements:

- Queries should be submitted in this format ONLY
- Each query must reference specific RFP clause number
- Queries should be clear, concise, and specific
- General or vague queries may not be entertained
- Maximum 10 queries per bidder (unless otherwise permitted)

Submission Instructions:

1. Email to: datacenter@itilttd.co.in and mmr_bgp@itilttd.co.in
2. Subject Line: "RFP Green Power - Pre-Bid Query - [Company Name]"
3. Deadline: 17-Feb-2026 by 17:00 hrs IST
4. Use this format only; deviations may result in query not being entertained

Attachments (if applicable):

- Supporting documents
- Reference materials

- Clarification requests with context

Authorized Signatory Confirmation:

I confirm that the above queries are authorized by the Company and submitted in accordance with RFP instructions.

Name: _____

Designation: _____

Signature: _____

Date: _____

FORMAT 11: NON-DISCLOSURE AGREEMENT (NDA)

NON-DISCLOSURE AGREEMENT

THIS AGREEMENT entered into as of _____ (date) between:

ITI LIMITED (hereinafter referred to as "the Discloser"), represented by

(Name and Designation)

AND

_____ (Company Name) (hereinafter referred to as "the Recipient"),
represented by _____
(Name and Designation)

WHEREAS, the Discloser wishes to provide certain confidential information to the Recipient for the purpose of evaluating a Request for Proposal for Green Power Procurement (Reference: ITI/BGP/IT_DC/2026/0001), and

WHEREAS, the Recipient wishes to receive such information for the aforesaid purpose,

NOW, THEREFORE, both parties agree as follows:

1. DEFINITION OF CONFIDENTIAL INFORMATION

"Confidential Information" includes all non-public information disclosed by the Discloser to the Recipient, including but not limited to:

- Technical specifications and drawings
- Facility details and operational data
- Financial information
- Contractual terms and conditions
- Site layouts and site visit observations
- Any other information marked as "confidential"

2. OBLIGATIONS OF RECIPIENT

The Recipient agrees to:

- 2.1 Maintain strict confidentiality of all Confidential Information
- 2.2 Limit access to Confidential Information only to authorized employees directly involved in bid preparation
- 2.3 Not disclose Confidential Information to any third party without prior written consent of the Discloser
- 2.4 Not use Confidential Information for any purpose other than bid preparation
- 2.5 Take reasonable measures to protect the security of Confidential Information
- 2.6 Return or destroy all Confidential Information upon termination of this agreement or upon request

3. EXCLUSIONS FROM CONFIDENTIALITY

Confidential Information shall NOT include information that:

- 3.1 Is publicly available or becomes publicly available through no breach of this agreement
- 3.2 Was known to the Recipient before disclosure
- 3.3 Is disclosed to the Recipient by a third party without confidentiality restriction
- 3.4 Is independently developed by the Recipient without use of Confidential Information

4. PERMITTED DISCLOSURES

The Recipient may disclose Confidential Information only:

- 4.1 To the extent required by law or regulatory authority (with prior notice to Discloser if possible)
- 4.2 To authorized representatives, consultants, or advisors who have agreed to maintain confidentiality
- 4.3 In legal proceedings if compelled by court order

5. TERM AND TERMINATION

- 5.1 This agreement shall remain valid for the duration of the bidding process
- 5.2 Confidentiality obligations shall continue for 2 years after bid submission or contract award (whichever is earlier)
- 5.3 The Discloser may terminate this agreement in writing if the Recipient breaches confidentiality

6. CONSEQUENCES OF BREACH

Breach of this agreement may result in:

- 6.1 Rejection of bid
- 6.2 Disqualification from bidding process
- 7.3 Legal action and damages
- 6.4 Blacklisting by ITI and related organizations

7. RETURN OF CONFIDENTIAL INFORMATION

Upon termination or completion of bid evaluation, the Recipient shall:

- 7.1 Return or destroy all Confidential Information
- 7.2 Certify in writing the return or destruction
- 7.3 Confirm deletion of digital copies
- 7.4 Retain only one copy for legal/compliance records (under continued confidentiality)

8. NO LICENSE OR OBLIGATION

- 8.1 This agreement does NOT grant any license to use Confidential Information
- 8.2 This agreement creates NO obligation on the Discloser to proceed with any transaction
- 8.3 This agreement is purely for bid evaluation purposes

9. ACKNOWLEDGMENT

The Recipient acknowledges that:

- 9.1 The Confidential Information is sensitive and proprietary
- 9.2 Breach could cause irreparable harm
- 9.3 Monetary damages may not be adequate remedy
- 9.4 Injunctive relief may be sought by the Discloser

10. GOVERNING LAW

This agreement shall be governed by and construed in accordance with the laws of India. Any disputes shall be resolved in courts located in Bangalore, Karnataka.

IN WITNESS WHEREOF, both parties have executed this NDA:

FOR ITI LIMITED:

Authorized Representative: _____

Name and Designation: _____

Signature: _____

Company Seal: [SEAL]

Date: _____

FOR THE RECIPIENT COMPANY:

Authorized Signatory: _____

Name and Designation: _____

Signature: _____

Company Seal: [SEAL]

Date: _____

Witnessed by:

Name: _____ (Witness 1)

Signature: _____

Date: _____

Name: _____ (Witness 2)

Signature: _____

Date: _____

FORMAT 12: COVERING LETTER

[BIDDER LETTERHEAD]

Date: _____

Reference: RFP No. _____

From:

_____ (Name and Address of Bidding Company/Lead Member of Consortium)

Tel./Mobile: _____

E-mail address: _____

To:

DGM(IMM)

F-100, Second Floor, BANGALORE PLANT

ITI LIMITED, Dooravani nagar

Bangalore-560016, Karnataka, India

Ph: 080-28503607 / 9447477079

Email: datacenter@itilttd.co.in / mmr_bgp@itilttd.co.in

Subject: Response to RFP No. _____ dated _____ [dd/mm/yyyy] for Procuring Solar Energy through Open Access for ITI's Two Premises in Bengaluru

Dear Sir,

We, the undersigned _____ [insert name of 'Bidder'], having read, examined and understood in detail the RFP including Qualification Requirements in particular, terms and conditions of the standard PPA for supply of wind/hydro/solar power for XX years to premises of ITI in Bengaluru, hereby submit our response to RFP.

We are submitting our bid for supplying _____ MW of energy per month to ITI at Injection Point from the wind/hydro/solar power plant.

Our Acceptance of RFP Terms

We give our unconditional acceptance to the RFP dated [dd/mm/yyyy], and the standard PPA attached thereto, issued by the Authorized Representative. In token of our acceptance to the RFP, PPA along with amendments and clarifications

issued by the Authorized Representative, the same have been initialed by us and enclosed with the response to RFP.

We shall ensure that the PPA is executed as per the provisions of the RFP and those of PPA attached with the RFP. Further, we confirm that the Project shall be commissioned within 180 days from the date of signing of PPA.

We have submitted our response to RFP strictly as per Section 6 (Formats) of this RFP, without any deviations, conditions and without mentioning any assumptions or notes in the said Formats.

Certifications and Declarations (24 Points)

We hereby certify that:

- i. We declare that we have not violated provisions of Section 4 of this RFP.
- ii. We declare that we are not in contravention of conflict of interest obligation mentioned in this RFP.
- iii. The Tariff submitted by us have not been disclosed and will not be disclosed to any other Bidder responding to this RFP.
- iv. We have not induced or attempted to induce any other Bidder to submit or not to submit a Bid for restricting competition.
- v. The Tariff quoted in the Financial Bid are as per the RFP and subsequent pre-Bid clarifications/modifications/revisions furnished by ITI, without any exception.
- vi. We hereby unconditionally and irrevocably agree and accept that the decision made by the Authorized Representative in respect of any matter regarding or arising out of the RFP shall be binding on us. We hereby expressly waive and withdraw any deviations and all claims in respect of this process.
- vii. Familiarity with Relevant Indian Laws & Regulations: We confirm that we have studied the provisions of the relevant Indian laws and regulations as required to enable us to submit this response to RFP and execute the PPA, in the event of our selection as Successful Bidder.
- viii. We agree to abide by all the Bid terms and conditions of this document and the Tariff quoted therein up to the period prescribed in the Bid, shall remain binding upon us.
- ix. We are enclosing herewith our response to the RFP with formats duly signed as desired by you in the RFP for your consideration.

- x. Until a formal contract is prepared and executed, this Bid, together with your written acceptance thereof and your notification of award, shall constitute a binding Contract between us.
- xi. We undertake that in competing for (and, if the award is made to us, in executing) the above contract, we will strictly observe the laws against fraud and corruption in force in India namely "Prevention of Corruption Act 1988".
- xii. We undertake that we will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of ITI, connected directly or indirectly with the bidding process, or to any person, organisation or third party related to the contract in exchange for any advantage in the bidding, evaluation, contracting and implementation of the contract.
- xiii. We undertake that we will not resort to canvassing with any official of ITI, connected directly or indirectly with the bidding process to derive any undue advantage. We also understand that any violation in this regard, will result in disqualification of bidder from further bidding process.
- xiv. It is further certified that the contents of our Bid are factually correct. We also accept that in the event of any information/data/particulars proving to be incorrect, ITI will have the right to disqualify us from the Bid.
- xv. We certify that we have not made any changes in the contents of the RFP document read with its amendments/clarifications provided by ITI submitted by us in our Bid document.
- xvi. We understand that you are not bound to accept the lowest or any Bid you may receive and you may reject all or any Bid without assigning any reason or giving any explanation whatsoever.
- xvii. We hereby undertake that our name does not appear in any "Caution" list of RBI/IBA or any other regulatory body for outsourcing activity.
- xviii. If our Bid is accepted, we undertake to enter into and execute at our cost, when called upon by ITI to do so, a contract in the prescribed form and we shall be jointly and severally responsible for the due performance of the contract.
- xix. We hereby undertake and agree to abide by all the terms and conditions stipulated by ITI in the RFP document.
- xx. It is confirmed that our response to the RFP is consistent with all the requirements of submission as stated in the RFP and subsequent communications from the Authorized Representative.

xxi. The information submitted in our response to the RFP is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our response to the RFP.

xxii. We confirm that we or any of our Affiliates are not a wilful defaulter to any lender, and that there is no major litigation pending or threatened against us or any of our Affiliate(s) which are of a nature that could cast a doubt on the ability or suitability for us to undertake the Project.

xxiii. We confirm that all the terms and conditions of our bid are valid up to _____ as per the conditions of the RFP.

xxiv. The validity of our bid will be as per clause provisions of the RFP.

RFP Contact Person Details

Detail	Information
Name	
Designation	
Company	
Address	
Phone Nos.	
Mobile Nos.	
E-mail Address	

Final Undertakings

We have neither made any statement nor provided any information in this bid, which to the best of our knowledge is materially inaccurate or misleading. Further, all the confirmations, declarations and representations made in our bid are true and accurate. In case this is found to be incorrect after our selection as Successful Bidder, we agree that the same would be treated as a Bidder event of default under PPA and consequent provisions of PPA shall apply.

Dated the day of __.20...

Thanking you,

Yours faithfully,

(Name, Designation and Signature of Person Authorized by the Board)

Seal of the Company: _____

SECTION 13: ANNEXURES AND SUPPORTING DOCUMENTS

ANNEXURE I: PAYMENT DETAILS FOR EMD AND TENDER FEE

Earnest Money Deposit (EMD): INR 10,50,000/-

Payment Methods Accepted:

- Demand Draft
- Banker's Cheque
- Bank Guarantee (180 days validity)

Payable To: ITI Limited

Reference: ITI/BGP/IT_DC/2026/0001

Beneficiary Bank Details: (To be provided by ITI separately)

Tender Processing Fee: INR 10,000/- (Non-refundable)

Payment Methods Accepted:

- DD / Cheque / NEFT Transfer

Proof of Payment: Must be uploaded with Pre-Qualification Bid (Format 1)

ANNEXURE II: CONTACT INFORMATION AND ESCALATION

Primary Contacts:

Department	Contact Person	Phone	Email
Tendering Authority	Mr./Ms. _____	080-28503607	datacenter@itilttd.co.in
Procurement	Mr./Ms. _____	9447477079	mmr_bgp@itilttd.co.in
Facility Coordination	Mr./Ms. _____	9029152337	datacenter@itilttd.co.in

For Site Visit Scheduling:

- Email: datacenter@itilttd.co.in
- Phone: 080-28503607 / 9447477079
- Advance Notice Required: 3-5 business days

Escalation Matrix (for Grievances):

Issue	Authority	Contact
Technical Clarifications	RFP Committee	mmr_bgp@itilttd.co.in
Procedural Issues	Tendering Authority	datacenter@itilttd.co.in
Grievances	Department Head	Phone: 080-28503607
Final Appeals	Procurement Committee	datacenter@itilttd.co.in

ANNEXURE III: PERFORMANCE STANDARDS AND COMPLIANCE CHECKLIST

Bidder Pre-Submission Checklist:

- Conducted thorough RFP analysis
 - Visited and assessed ITI facility
 - Executed NDA with ITI
 - Prepared all required documents
 - Obtained Board Resolution
 - Arranged EMD (INR 10.5 Lakhs)
 - Arranged Tender Fee (INR 10,000)
 - Signed Integrity Pact on all pages
 - Compiled Pre-Qualification Bid (Packet 1)
 - Prepared Technical Bid (Packet 2)
 - Prepared Financial Bid (Packet 3)
 - All documents signed by authorized signatory
 - All documents sealed with company seal
 - Created user account on e-Wizard Portal
 - Uploaded all packets with DSC signature
 - Verified successful submission
 - Downloaded Bid Summary for records
 - Maintained bid confidentiality
-

ANNEXURE IV: FREQUENTLY ASKED QUESTIONS (FAQs)

Q1. Can a foreign company participate in this RFP?

A: Only companies registered in India under Companies Act 1956/2013 are eligible. Foreign companies must establish Indian subsidiaries.

Q2. Is site visit mandatory?

A: Yes, site visit is mandatory. Failure to complete site visit before bid submission may result in bid rejection.

Q3. Can I extend my bid validity beyond 180 days?

A: Yes, only if ITI requests in writing. Bidder may accept or refuse extension. Refusal results in EMD forfeiture.

Q4. What if my financial year-end is different from March 31?

A: You should provide financial statements for the equivalent periods or explain your accounting year and provide corresponding audited statements.

Q5. Can I submit multiple bids?

A: No, each bidder can submit only one response. Multiple bids will result in disqualification of all bids from that bidder.

Q6. What is the EMD refund timeline?

A: EMD of unsuccessful bidders will be refunded within 30 days of commercial bid opening. Successful bidder's EMD will be retained and adjusted against Performance Bank Guarantee.

Q7. Can I negotiate the tariff after opening?

A: No, no negotiations permitted after bid opening. Tariff is final as quoted in financial bid.

Q8. What if I miss the bid deadline?

A: Late submissions are not accepted under any circumstances. Bidders must log in well in advance (24 hours before deadline is recommended).

Q9. Who bears the cost of grid connection?

A: Developer/Bidder bears 100% cost of grid connection, switchgear, metering equipment, and all infrastructure up to injection point.

Q10. What if generation falls short of expectations?

A: Generation shortfall <80% of target will result in penalty at 0.1% per percentage point (max 5% per year).